CITY OF GRANTVILLE, GEORGIA

CITY COUNCIL WORK SESSION MEETING AGENDA

MONDAY, NOVEMBER 14, 2022 AT 6:30 P.M.

Glanton Municipal Complex, City Council Chambers, 123 Lagrange Street, Grantville, GA 30220

The meeting will be available by Audio Conference Dial: 425-436-6364 Access Code: 336977#

Call to Order, Invocation, and Pledge of Allegiance
Citizen Comment Regarding Agenda Items
Approval of Agenda

Discussion/Decision on ECG Fiscal Year 2022 Year-End Settlement (YES) and Contract Payment Reimbursement

Discussion/Decision on MEAG Power Election forms for Off-System Sales Margins

Discussion/Decision on Appointment of Marion Cieslik to the Planning and Zoning Commission

Discussion/Decision on Highway 29 Sewer Line Improvements (Beckham/Clark properties): Proposal by Crawford Grading and Pipeline, Inc. to install new sewer line including coating of four (4) manholes (\$66,235) SPLOST funds are available for the expenditure

Discussion/Decision on the Authority/Powers of the Historic Preservation Commission and the ability of the City Council to Remove Members of the HPC

Discussion/Decision on Water and Wastewater Cost of Service Study: Rate Increases

Discussion/Decision on Hiring of a Part-Time Experienced History Center Director

Announcement: The Georgia Council for the Arts has awarded a Vibrant Communities Grant of \$5,000 to the City of Grantville. The city is responsible for a 50% cash match to the grant award amount. Additionally, the Georgia Municipal Association's Safety and Liability Grant Program has awarded a Safety Grant in the amount of \$4,625.50 to the City of Grantville (no matching money is required).

Citizen Comments

City Council and Staff Comments

Adjournment



Memorandum

Date:

November 1, 2022

To:

ECG Members

From:

Sallie Coleman, Senior VP & CFO

Re:

Fiscal Year 2022 (FY22) Year-End Settlement (YES) and Contract Payment

Reimbursement

At the October 20, 2022, Electric Cities of Georgia (ECG) Board Meeting, the ECG Board approved the FY22 Financial Audit, the related YES amounts, and the Contract Payment reimbursement for each ECG Member.

The Final ECG FY22 YES total was \$109,647

ECG determined the FY22 YES as the amount of actual ECG revenue earned over expenses and allocated to Members based on their allocations for each service.

The ECG FY22 Contract Payment reimbursement was \$73,441

When ECG first spun off from MEAG Power in 2009, the 52 ECG members provided us with startup funding for working capital. The current Inter-Participant Contract requires ECG to pay that funding back over time using net revenues received from 3rd parties. Each fiscal year we determine that amount and allocate it ratably back to each Member based on the initial contributions in 2009. We refer to this payment as a Contract Payment reimbursement.

ECG Members will have three options for distribution of their FY22 YES and Contract Payment funds:

- 1) Allocation of the funds into a Member-specific Education, Training and Development Fund.
- A refund check.
- Credit to next succeeding ECG bill(s).

Each Member must make their individual choice as to which option they prefer, and remember, you may use any combination of options as long as the total equals 100% of your FY22 YES and Contract Payment.

Attached to this memo is your FY22 YES and Contract Payment Reimbursement Election Form. Please complete the form, have one of your Authorized Officials sign and date for approval and then return it via mail, fax or e-mail based on the information below at your earliest convenience and no later than November 30, 2022. As a default, ECG will issue refund checks for forms not received by the deadline.

Mail:

Fax:

E-Mail:

Electric Cities of Georgia

770.450.8496

scoleman@ecoga.org

Attention: Sallie Coleman 1470 Riveredge Parkway NW Atlanta, Georgia 30328

I want to thank all ECG Members for your continued support of our services and the value they provide.

ECG – Year-End Settlement (YES) and Contract Payment Reimbursement Form Fiscal Year 2022 (FY22)

The FY22 Year-End Settlement refund from Electric Cities of Georgia (ECG) applicable to the City of Grantville is \$462.92. The FY22 Contract Payment reimbursement applicable to the City of Grantville is \$389.09. The total amount available for distribution is \$852.01.

Please complete the following form with respect to the distribution of the above refund. You may allocate all of your refund to one of the options or split the funds between the three options by indicating a dollar amount or percentage split. This election form is to be completed by your authorized official.

	reby direct that ECG distribute the funds available from ct Payment Reimbursement for Electric Cities of Georgi		
A.	EDUCATION, TRAINING & DEVELOPMENT FUND*	%	\$
	* These funds are specific to your utility, and you may uprovided by ECG.	use them for fut	ure training courses
В.	REFUNDED VIA CHECK	100 %	\$ 852.01
C.	REFUNDED VIA CREDIT ON ECG BILL	%	\$
Ву:	Mayor -or- City Manager	Date: 11/2	21/2022
conver	return the form via mail, fax or e-mail scan based or nience and no later than November 30, 2022 . As a defau not received by the deadline.		The state of the s

Mail:

Electric Cities of Georgia, Inc. Attention: Sallie Coleman 1470 Riveredge Parkway NW Atlanta, Georgia 30328

Fax:

770.450.8496

E-mail:

scoleman@ecoga.org



To:

Al Grieshaber, Jr., City Manager

City of Grantville

From:

Matthew Pennington MP

Manager, Billing

Date:

October 24, 2022

Subject:

Election Forms for Off-system Sales Margins &

Voluntary Deposits into the MCT

MEAG Power Participants have the annual opportunity to designate the disposition of off-system energy sales margins. Participants can elect to have sales margins applied as a credit to their MEAG Power bill or deposited into their Municipal Competitive Trust (MCT) account(s). Margins applied to MEAG Power bills will be separately identified by Project on the bill(s). Margins deposited into the MCT will be deposited into the MCT account(s) and investment option(s) on the day that the bill payment is drafted in accordance with the selected option(s) on the completed Off-system Sales Margins Election Form (Form). MEAG Power currently has an evergreen election form (EEF) on file for your organization's election(s). A copy of the retained EEF is attached for your convenience. The EEF designates whether to credit your bill or deposit sales margins into the MCT account(s) per the attached EEF. MEAG will continue executing your off-system sales margins as noted on the attached EEF until directed otherwise. If you wish to make a change, the 2023 Off-System Sales Margins Election Form must be completed and returned by December 15, 2022 to allow for processing and inclusion of your selected election beginning with the February 2023 bill rendered in March 2023.

MEAG Power Participants also have the opportunity to voluntarily deposit funds into MCT account(s) and investment option(s) on an annual or more frequent basis, if desired. Voluntary payments and deposits are identified and described on separate lines on your organization's monthly MEAG Power bill. Both the payment and deposit will take place on the day that the bill payment is drafted in accordance with the selected option(s) on a completed 2023 Voluntary Deposits into the MCT Election Form. If you elect to voluntarily deposit funds into the MCT, please contact your Regional Manager to request a blank 2023 MCT Election Form for completion. Please complete the requested 2023 MCT Election Form and return it by December 15, 2022 to allow for processing and inclusion of the selection beginning with the January 2023 Power Supply bills rendered in February 2023.

Completed election forms must include signatures matching the authorized signatories on file for each Participant.

Please contact a Regional Manager if you have any questions concerning this matter.

Enclosures

c: Robi Higgins, City Manager
Doug Jewell, Mayor
Jim Fuller, President & CEO
Reiko Kerr, Sr. Vice President & CFO
Stuart Jones, Regional Manager

City of Grantville

ELECTION FOR OFF-SYSTEM ENERGY SALES MARGINS FOR THE POWER SUPPLY YEAR 2023

Please choose between option 1 OR 2 below regarding the distribution of your off-system energy sales margins.

1. Please deposit my entitled portion of the off-system energy sales margins into the Municipal Competitive Trust as follows:

Flexible Operating Account, Short Term Portfolio	% of funds	100%
Flexible Operating Account, Intermediate Term Portfolio *Flexible Operating Account, Intermediate Extended Maturity	% of funds	
Portfolio	% of funds	
New Generation and Capacity Funding Account, Short Term Portfolio	% of funds	
New Generation and Capacity Funding Account, Intermediate Term Portfolio	% of funds	
*New Generation and Capacity Funding Account,		
Intermediate Extended Maturity Portfolio	% of funds	
Total percent of funds		100%
OR 2. Please credit my monthly MEAG Power bill with my en off-system energy sales margins.	ntitled portion	of each month's
If you would like the choice you made above to be perman writing otherwise, please check this box. This permanent your energy sales margin election.		

* By authorizing deposits into the new Intermediate Extended Maturity Portfolio, the undersigned acknowledges the following potential liquidity restrictions:

Under normal circumstances there will be no restrictions on investment purchases into or sales of shares from the Intermediate Extended Maturity Portfolio. On the occurrence of an event that has a material impact on liquidity or operations of the Intermediate Extended Maturity Portfolio, as determined by MEAG Power in its role as the Investment Advisor for the Municipal Competitive Trust, MEAG Staff may limit purchases into or sales from the Intermediate Extended Portfolio for a period not to exceed 120 days. Restrictions on investments or sales beyond 120 days would require authorization from the MEAG Board. Such restrictions shall be immediately disclosed to all beneficiaries investing in the Intermediate Extended Maturity Portfolio of the Municipal Competitive Trust as well as the Trustee of the Municipal Competitive Trust (US Bank or its successor).

City of Grantville

ELECTION FOR OFF-SYSTEM ENERGY SALES MARGINS FOR THE POWER SUPPLY YEAR 2023

By:			
•	The Honorable Doug Jewell Mayor of Grantville	Date	
By:	Jim Sells Alan Wacaser	Date	
	Utility Committee Chairnerson	Date	

Please return this election form by December 15, 2022 to:

MEAG Power c/o Cindy Carter 1470 Riveredge Parkway NW Atlanta, GA 30328 ccarter@meagpower.org

Phone: 770-563-0526

10/24/22 Tabled by M+C. Fett





City of Grantville Application for Commissions & Boards

Please note: This application is considered to be public records

I am interested in being considered for appointment to the following commissions and boards:

Historic Preservation Commission

Planning Commission

Downtown Development Authority

Name of Applicant:

Home Address:

Gity:

RANTUM

Sate: GA Zip Code:

Home Phone:

672-308-7076

Email:

Number of Years as Grantville Resident?

Nominated by (if not by self):

Occupation:

MRC

Business/Company Name:

RETIREC

Work Address:

Zip Code: 30320

_____ Fax Number: _

Work Phone:

Preferred Mailing Address Home Work
Do you currently serve on any Grantville Commissions/Boards? Yes No
If so, which one(s)?HPC
Degrees earned and schools attended: CRUISIVE COSTEGE PRECQUI
Professional experience (include professional memberships and previous employment): HVAC- STATIONARY SATINGER (ALIGNER)
Community Activities (include civic clubs, volunteer activities, service organizations, etc):
Comments/special qualifications:
Coulencton
Why do you want to serve on this commission/board? 10 / ImpROTE
JUR LIFEATA LITY TO WORK
Together with The outher Commissional
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Thank you for your interest in volunteering to serve on a City of Grantville commission or board! The duties and responsibilities vary greatly, however members are expected to attend all regularly scheduled meetings (most commissions/boards meet once monthly). Additional responsibilities will often include conducting independent research outside of these regular meetings in furtherance of the goals and objectives of the commission or board.



Proposal

(770) 927-0413 Office (770) 927-2533 Fax1505 Dunlap Road, Luthersville, GA 30251www.crawfordgrading.com

Submitted To:

Al Grieshaber

City of Grantville

agrieshaber@grantvillega.org

October 12, 2022

Job Name

Job Location

Plan Information

HWY 29 Sewer Line Improvema Grantville, GA

9/1/2022

SCOPE OF WORK

Description	Quantity	Unit of Measure
SEWER LINE IMPROVEMENTS		
INSTALL NEW SEWER LINE AS PER PLAN "6200 HWY 29 S SEWER IMPROVEMENTS" (DATED 9-1-2022) WITHOUT COATING THE MANHOLES	1	LS
	TOTAL:	\$55,187.00

PROJECT NOTES:

- 1) ALL EASEMENTS BY THE CITY OF GRANTVILLE.
- 2) SEED AND STRAW ONLY.
- 3) WE WILL NEED TO ACCESS A DRIVEWAY FOR EQUIPMENT.
- 4) GDOT PERMIT BY THE CITY OF GRANTVILLE.

THE COST OF COATING (4) MANHOLES WITH OUR BYPASS & HANDLING FEE IS \$11,048.00 THIS TOTAL IS NOT INCLUDED IN THE TOTAL PRICE ABOVE.

N	-	٠	-		٠
17	v	L	C	3	

Price does not include permits, bonds, license, engineering, staking, surveying, silt fence, clearing, landscaping, pavement, testing, curb or sidewalk replacement <u>unless noted above</u>. Rock Excavation is \$100.00 per Cubic Yard. Minimum Rock Excavation Fee is \$5,000.00

This Proposal may be withdrawn if not accepted within 30 days.

If any additional testing or any intermediate testing is required, then an additional fee will be charged.

To accept this quotation, sign here and return	
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129 Pine Road Newnan, GA 30263 O | 770-683-2786 F | 770-683-27837

Proposal

Page 1 of 2

			///i (k)
Date:	October 12, 2022	From:	Doug Sawyer
To:	Adam Kennedy	Email:	dsawyer@aircocorp.com
Company:	Crawford Grading	Cell#:	
Email:	slee@crawfordgrading.com	Proposal #:	
Tel #:	770-927-0413		Newnan, GA
Re:	Highway 29 Wet Well		

Airco is pleased to provide our proposal for supporting your requirements for the preparation and coating of the above project and site.

1. Work Scope

ID	Diameter	Тор	Bottom	Height
MH1	4	841.4	834.73	6.67
MH2	4	840.1	836.05	4.05
MH3	4	845.58	840.03	5.55
MH4	4	848.99	845.89	3.1

2. Exclusions

A. Work not listed above

3. Technical Systems

- A. Interior concrete
 - (1) 1st Step: Abrasive blast per SSPC SP13 to ICRI CSP 2-3
 - (2) 2nd Step: Full coat with Carboline Biumastic 300M @ 10-14 mils DFT
 - (3) 3rd Step: Full coat with Carboline Biumastic 300M @ 10-14 mils DFT

4. Work Schedule and Staffing

- A. We are planning to work a 5 days per week schedule
- B. We anticipate staffing this project with
 - (1) Site Manager: 1
 - (2) Working craft: 2-4
- C. We anticipate completion per a previously agreed upon schedule
- We anticipate the duration of this project to be per agreement
- E. We expect a contiguous work schedule

5. Environmental Considerations

- A. Heat or dehumidification of the work area has not been included with this proposal
- B. Containment has not been included with this proposal

6. Pricing

Item	Description	Price
1	Perform work as listed above at wetwell	\$8,248.00

- A. Accounting breakdown only. Prices given are not stand alone pricing and cannot be deducted from the base price as is. Field and operational costs are spread amongst each price.
- B. Payments made on a progressive schedule based upon agreed upon completion milestones.
- C. Terms of payment to be Net 30 days from date of invoice.
 - (1) 10% of pricing billed upon mobilization to project site
- D. Our proposal based on mutually agreeable terms and conditions.
- E. Retention, if held, reduced to 0% at 50% project completion.



129 Pine Road Newnan, GA 30263 O | 770-683-2786 F | 770-683-27837

Proposal Page 2 of 2

F. Price is valid for 90 days

7. Provided by Others

- A. Potable water on site (within 200' of work areas)
- B. Electricity (within 200' of work areas)
- C. Laydown area (as close to work are as possible)
- D. Disposal of spent materials
- E. Unimpeded access to work area

8. Provided by Airco

- A. All required labor, material, equipment, and supervision
- B. All QA/QC documentation.
- C. Designated safety/quality representation

9. Notes relating to proposal

- A. A pre-work meeting is required.
- B. Bonding and any liquidated damages have not been included
- C. Airco standard warranty of one (1) year applies to this work
- D. Davis-Bacon rates have not been utilized
- E. OCIP or CCIP considerations have not been included.
- F. Our proposal is based solely on the information provided as referenced and does not take into consideration differing site conditions as may occur and not herein detailed.
- G. We will provide weekly progress reports that outline the week ahead objectives and report the prior week's results. Any work delays or impacts outside of our direct control or additional scope requirements reimbursed on a time and material or firm price basis.
- H. Airco is a certified DBE company

Acceptance

The above pricing, specifications, and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment shall be made as described above and on any included attachments.

Company:		Date:	
Signature:	100		
Printed Name:	0		
Title:			

Robi Higgins

From:

Grantville Historic Preservation Commision

Sent:

Monday, October 17, 2022 2:57 PM

To: Cc:

Doug Jewell; Al Grieshaber; Mark Mitchell - City Attorney, Grantville, Ga (mark@smmitchelllaw.com)

Paige Jennings; Paul Jarrell; Barham Lundy (barhamlundy1@gmail.com); Tim Kmetz (timothyskmetz@gmail.com); marion30220@outlook.com; Robi Higgins; Tabatha Medders; BettyAnn

Rooks

Subject:

Request-Reversal-City Council's Decision re Grantville Mill Property

Gentlemen:

This is an official objection from the Grantville Historic Preservation Commission to the Grantville City Council regarding its vote on September 26, 2022, to remove the Grantville Mill Property (Parcel # G050008008) located at 41 Industrial Way, Grantville, GA, from the Grantville Historic District. This property was included in the local historic district because it was a contributing property to the district. Therefore, the mill building is included.

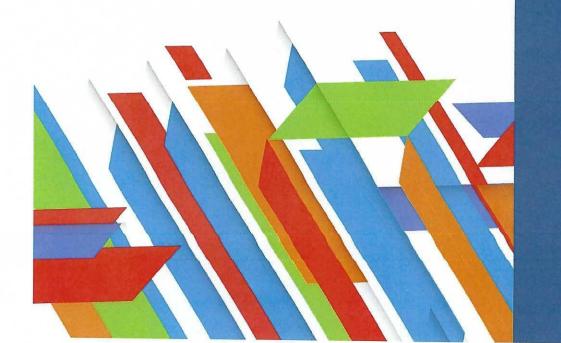
In the commission's opinion, the council usurped the powers of the Grantville Historic Preservation Commission and did not follow proper procedures for removing the subject property from the local district. This property is listed on the National Register of Historic Places. It is therefore listed on the State's Register of Historic Places and falls under the State's R&R for historic preservation.

According to Georgia Rule 110-37-2-.03 (9)(d), "The State Preservation Officer may elect to have a property considered for removal according to the State's application procedures for a new listing unless the petition is on procedural grounds." There are several steps in this process. Among them are requirements for public hearings and proper notification to area residents. The council failed to do either. Moreover, to our knowledge, no notification has been sent to the State Preservation Officer. Therefore, the Grantville Historic Preservation Commission requests that the Grantville City Council reverse its decision regarding removing the mill property from the Grantville Historic District.

In closing, the Commission would appreciate knowing if any member of the council has given thought to what the future holds for this property and if so, what is it? There are numerous advantages to being in a historic district and the council is missing an opportunity by not promoting these benefits. The Commission would be happy to work with the council in marketing these advantages.

Thank you for your consideration of this request,

Selma Coty, Chairman Grantville Historic Preservation Commission



SUPPORTING GREATNESS. DEVELOPING OPPORTUNITIES.

City of Grantville: Water & Wastewater Cost of Service (COS) November 14, 2022



Water COS: Overview

- Allocates all costs to individual rate classes to determine margin
- Incorporates billing information from FY2021, unaudited financials from FY2021

Revenues		Expenses	
Regular Sales:	\$0.526M	Personnel:	\$0.190M
Other Revenue:	\$0.038M	Operations:	\$0.064M
		• Supplies:	\$0.262M
		Depreciation:	\$0.135M
		• Debt Service:	\$0.000M
		 Allocated Transfer: 	\$0.119M
Total Revenues:	\$0.564M	Total Expenses:	\$0.770M

Margin: \$-0.206M



Water COS: Margin %

COST OF SERVICE RESULTS

(\$5,587) Residential Commercial Municipal \$5,886 18.01% (\$5,587) MARGIN \$ (\$205,912) (\$206,212) -123.52% MARGIN % -36,49% -39,12% TOTAL 20% %0 -20% -40% %09-%08--100% -120% -140% \$20 \$49 \$4,523 \$325 \$368 \$3,443 \$0 \$ \$14 S S. \$10,110 Residential Commercial Municipal 18.01% \$145 \$326 \$861 \$974 \$9,123 \$5,886 \$1,712 \$36 \$117 8 20 50 9 \$4,137 \$26,791 \$30,464 \$32,677 \$2,335 \$5,742 \$27,614 \$6,785 \$23,578 \$128,577 \$491,370 \$26,657 \$990 \$3,201 50 \$733,273 (\$206,212) -39.12% \$0 \$ 20 \$527,061 \$180,565 \$113,219 \$249,701 \$526,051 \$770,173 (\$205,912) \$2,500 \$6,148 \$1,040 \$135,048 -36.49% \$29,563 \$7,126 \$27,998 \$3,362 \$24,764 95 \$189,652 \$0 \$0 \$118,917 \$564,261 \$262,267 TOTAL Travel, Conventions & Gasoline Professional Technical Svcs Purchased Properties Svcs Bad Debt & Collections Other Purchased Svcs Supplies & Materials Utilities & Chemicals Charges for Services TOTAL O&M EXPENSES Personnel Costs Reconnect Fees TOTAL REVENUES Water Tap Fee O&M EXPENSES Capital Outlay Depreciation Debt Service Late Fees MARGIN % REVENUES MARGIN \$ Item



Wastewater COS: Overview

- Allocates all costs to individual rate classes to determine margin
- Incorporates billing information from FY2021, unaudited financials from FY2021

Revenues		Expenses	
Regular Sales:	\$0.457M	 Personnel: 	\$0.190M
Other Revenue:	\$0.041M	Operations:	\$0.182M
		Supplies:	\$0.008M
		Depreciation:	\$0.135M
		• Debt Service:	\$0.000M
		 Allocated Transfer: 	\$0.119M
Total Revenues:	\$0.499M	Total Expenses:	\$0.634M



Wastewater COS: Margin %

COST OF SERVICE RESULTS

	200000000000000000000000000000000000000				20.7E				
Item	TOTAL	Residential Commercial	Commercial	Municipal					
REVENUES					10%				
Charges for Services	\$457,409	\$418,931	\$32,188	\$6,290					
Sewer Tap Fees	\$5,500	\$5,037	\$387	\$76	0%				
Reconnect Fees	\$6,148	\$5,631	\$433	\$85					
Miscelfaneous	\$29,563	\$27,076	\$2,080	\$406	100%				
TOTAL REVENUES	\$498,619	\$456,674	\$35,089	\$6,856	P.O.T.				
O&M EXPENSES					-20%				
Personnel Costs	\$192,169	\$172,639	\$16,545	\$2,986					
Purchased Properties Svcs	\$21,909	\$19,682	\$1,886	\$340	2000				
Other Purchased Svcs	\$63,151	\$56,733	\$5,437	\$981	-20%				
Travel & Conventions; Gasoline	\$3,212	\$2,886	\$277	\$20					
Professional Technical Svcs	\$122,727	\$110,254	\$10,566	\$1,907	-40%				
Supplies & Materials	\$13,558	\$12,180	\$1,167	\$211					
Utility Costs	\$24,522	\$22,029	\$2,111	\$381	200				
Chemicals/Pesticides	So	0ś	ò	è.	%OC-				
Capital Outlay	0\$	05	05	\$0					
Depreciation	\$135,048	\$121,323	\$11,627	\$2,098	-60%				
Debt Services	\$58,399	\$52,464	\$5,028	\$907					
Admin Transfers	\$14,642	\$13,154	\$1,261	\$227	1				
General Fund Transfers	\$16,268	\$14,615	\$1,401	\$253	%0/-				
TOTAL O&M EXPENSES	\$665,606	\$597,959	\$57,305	\$10,342					
						TOTAL	Residential	Commercial	Municipal
MARGIN \$	(\$166,986)	(\$141,284)	(\$22,217)	(\$3,486)	MARGINŚ	(\$166,986)	(\$141,284)	(\$22,217)	(\$3,486)
MARGIN %	-33.49%	-30.94%	-63.32%	-50.84%	MARGIN %	-33,49%	-30.94%	-63,32%	-50,84%



WATER

	COS 2021	2021	FY22 PROPOSED	OHES SHED	DESCRIPTION OF LA			The second second		The second secon	
CLASS	RATES	REVENUE	RATES	REVENUE	RATES	REVENUE	RATES	REVENUE			
									YEAR 1	YEAR 2	YEAR3
RESIDENTIAL									Usage: 4,000 Gallons	Usage: 4,000 Gallons	Usage: 4,000 Gallons
Base	\$15.50	\$231,384	\$18.00	\$268,704	\$20.00	\$298,560	\$22.00	\$328,416			
Tier Usage									Current	Current	Current
First 4,000 Gal	4.50	185,594	5.16	213,004	5.93	244,606	6.70	276,209	\$33.50	\$33.50	\$33.50
Next 4,000 Gal	5.00	47,348	6.46	61,133	7.41	70,203	8.37	79,273	Proposed-Current	Proposed-Current	Proposed-Current
Over 8,000 Gal	6.50	27,671	7.75	32,979	8.90	37,871	10.05	42,764	\$5.16	\$10.22	\$15.29
Total RES	\$8.95	\$491,997	\$10,48	\$575,819	\$11.85	\$651,240	\$13.22	\$726,662	% Increase	% Increase	% Increase
% of Total Revenues		93.51%		97.88%		100,12%		101.97%	13%	23%	31%
Changes				\$83,822		\$75,421		\$75,422			
									YEAR1	YEAR 2	YEAR3
COMMERCIAL									Usage: 4,000 Gallons	Usage: 4,000 Gallons	Usage: 4,000 Gallons
Base	\$25.00	\$14,100	\$27.00	\$15,228	\$29.00	\$16,356	\$31.00	\$17,484			
Tier Usage									\$64.05	\$73.83	\$76.08
First 4,000 Gal	4.50	4,025	7.41	6,628	11.21	10,025	11.27	10,080	Current	Current	Current
Next 4,000 Gal	5.00	1,875	9.26	3,474	14.01	5,254	14.09	5,283	\$45.00	\$45.00	\$45.00
Over 8,000 Gal	6.50	9,943	11.12	17,003	16.81	25,717	16.91	25,859	Proposed-Current	Proposed-Current	Proposed-Current
TOTAL COMMERCIAL	\$10.70	\$29,943	\$15.12	\$42,332	\$20.49	\$57,352	\$20.97	\$58,706	\$19.05	\$28.83	\$31.08
% of Total Revenues		2.69%		7.20%		8.82%		8.24%	% Increase	% Increase	% Increase
Changes				\$12,389		\$15,020		\$1,354	30%	39%	41%
									YEAR 1	YEAR 2	YEAR3
MUNICIPAL		THE STATE OF THE S							Usage: 6,000 Gallons	Usage: 6,000 Gallons	Usage: 6,000 Gallons
Usage											
All Gallons	5.00	4,217	6.00	5,060	6.50	5,482	7.00	5,903	\$36.00	\$36.00	\$36.00
TOTAL MUNICIPAL	\$5.00	\$4,217	\$6.00	\$5,060	\$6.50	\$5,482	\$7.00	\$5,903	Current	Current	Current
S of Total Revenues		0.80%		0.86%		0.84%		0.83%	\$30.00	\$30.00	\$30.00
				\$843		\$422		\$422	Proposed-Current	Proposed-Current	Proposed-Current
									\$6.00	\$6.00	\$6.00
									%Increase	% Increase	% increase
TOTAL DESCRIPT	TEO O.J.	MEDERA	410 622	MCFCF O	C42 183	MATATA	\$13 500	0.7913M	17%	17%	17%



Water COS: Margin % After Rate Design

	COST OF SERVICE RESOLUTION	î							
					100%				
Item	TOTAL	Residential	Commercial	Municipal	80%				
REVENUES					60%				
Charges for Services	\$791,272	\$726,662	\$58,706	\$5,903	200				
Water Tap Fee	\$2,500	\$2,335	\$145	\$20	700/				
Reconnect Fees	\$6,148	\$5,742	\$356	\$49	200				
Late Fees	\$29,563	\$27,614	\$1,712	\$237	70%				
TOTAL REVENUES	\$829,482	\$762,353	\$60,919	\$6,210	%0	I			
O.&.M EXPENSES					-20%				
Personnel Costs	\$189,652	\$180,556	\$6,607	\$2,489		- Aside			
Purchased Properties Svcs	\$7,126	\$6,784	\$248	\$94	-40%				
Other Purchased Svcs	\$24,764	\$23,577	\$863	\$325					
Professional Technical Svcs	\$27,998	\$26,655	\$26\$	\$367	- %09-				
Supplies & Materials	\$283,367	\$269,777	\$9,871	\$3,719					
Storage	\$0	è	80	OŚ.	-80%				
Utilities & Chemicals	\$1,040	066\$	\$36	\$14		care.			
Travel, Conventions & Gasoline	\$3,362	\$3,201	\$117	\$44	-100%				
Bad Debt & Collections	\$0	\$0	\$0	90		e e e e e			
Capital Outlay	\$0	\$0	SO	\$0	-120%				
Depreciation	\$135,048	\$128,571	\$4,704	\$1,772					
Debt Service	\$0	SO	\$0	O\$	-140%				
Transfers	\$118,917	\$113,214	\$4,142	\$1,561					
total orm expenses	\$791,274	\$753,326	\$27,564	\$10,384		TOTAL	Residential	Residential Commercial Municipal	Municipal
MARGINS	\$38,208	\$9,028	\$33,355	(\$4,175)	MARGIN \$	\$38,208	\$9,028	\$33,355	(\$4,175)
MARGIN %	4.61%	1 18%	24 75%	_K7 234/	MARGIN %	A 61%	1 100%	EA 7502	70CC L3



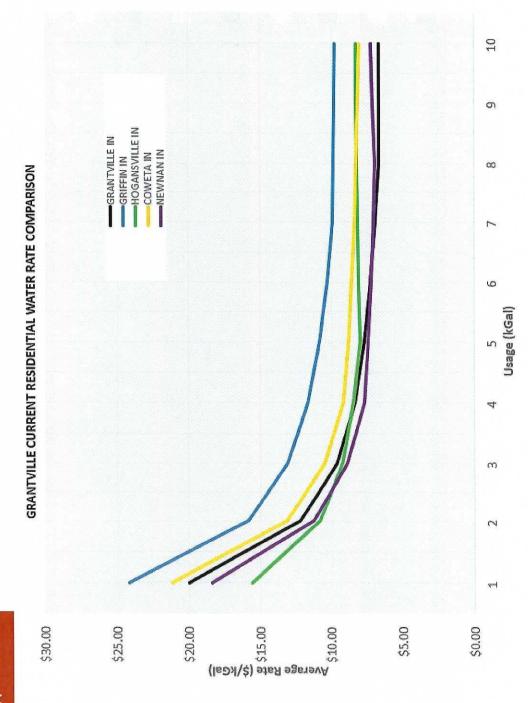
	SOS	COS 2021	FY22 PROPOSED	0550d0	FY23 PROPOSED	POSED	FY24 PROPOSED	APOSED	Committee and the second control of the seco		
CLASS	RATES	REVINUE	RATES	REVENUE	RATES	REVENUE	RATES	REVENUE	15		35
									YEAR1	YEAR 2	YEAR3
RESIDENTIAL	The state of								Usage: 4,000 Gallons	Usage: 4,000 Gallons	Usage: 4,000 Gallons
Base	\$22.00	\$212,024	\$25.00	\$252,300	\$27.00	\$272,484	\$29.00	\$292,668			
Tier Usage									Current	Current	Current
First 4,000 Gal	4.50	113,996	6.13	168,961	7.15	196,895	8.16	224,830	\$40.00	\$40.00	\$40.00
Next 4,000 Gal	8.00	50,173	7.66	48,070	8.93	56,018	10.20	63,965	Proposed-Current	Proposed-Current	Proposed-Current
Over 8,000 Gal	10.00	13,052	9.20	21,203	10.72	24,708	12.24	28,214	\$9.53	\$15.58	\$21.64
Total RES	\$11.60	\$419,244	\$13.58	\$490,534	\$15.23	\$550,105	\$16.87	\$609,677	% Increase	% Increase	% Increase
% of Total Revenues		91.53%		94.30%		94.47%		94.60%	19%	28%	35%
Changes				\$71,290		\$59,571		\$59,572			
									YEAR 1	YEAR 2	YEAR3
COMMERCIAL									Usage: 4,000 Gallons	Usage: 4,000 Gallons	Usage: 4,000 Gallons
Base	\$32.00	\$12,672	\$36.00	\$14,256	\$38.00	\$15,048	\$38.00	\$15,048			
Tier Usage									\$66.85	\$69.36	\$76.04
First 4,000 Gal	4.50	3,058	6.17	4,193	7.84	5,328	9.51	6,463	Current	Current	Current
Next 4,000 Gal	8.00	2,409	7.71	2,323	9.80	2,951	11.89	3,580	\$64.00	\$64.00	\$64.00
Over 8,000 Gal	10.00	14,359	9.26	13,290	11.76	16,887	14.27	20,483	Proposed-Current	Proposed-Current	Proposed-Current
TOTAL COMMERCIAL	\$13.45	\$32,499	\$14.09	\$34,062	\$16.64	\$40,214	\$18.86	\$45,575	\$2.85	\$5.36	\$12.04
% of Total Revenues		7.10%		6.55%		6.91%		7.07%	% Increase	% Increase	% Increase
Changes				\$1,563		\$6,153		\$5,361	4%	8%	16%
MUNICIPAL									YEAR1	YEAR 2	YEAR3
Usage		1	188						Usage: 6,000 Gallons	Usage: 6,000 Gallons	Usage: 6,000 Gallons
All Gallons	8.00	6,290	9.72	7,640	11.44	8,991	13.15	10,342			
TOTAL MUNICIPAL	\$8.00	\$6,290	\$9.72	\$7,640	\$11.44	\$8,991	\$13.15	\$10,342	\$58.31	\$58.31	\$58.31
% of Total Revenues		1.37%		1.47%		1.54%		1.60%	Current	Current	Current
Changes				\$1,350		\$1,351		\$1,351	\$48.00	\$48.00	\$48.00
									Proposed-Current	Proposed-Current	Proposed-Current
									\$10.31	\$10.31	\$10.31
TOTAL PRESENT	\$11.645	0.4580M	\$13.531	0.5322M	\$15.236	0.5993M	\$16.921	0.6656M	% Increase	% increase	% Increase
									18%	18%	18%

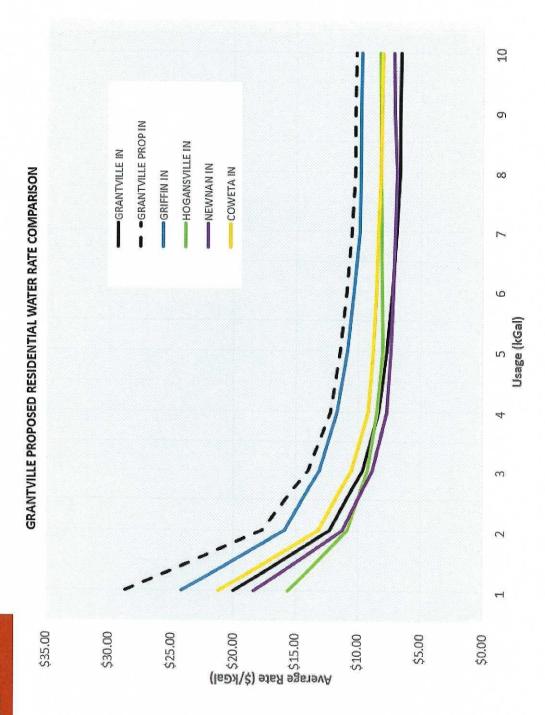


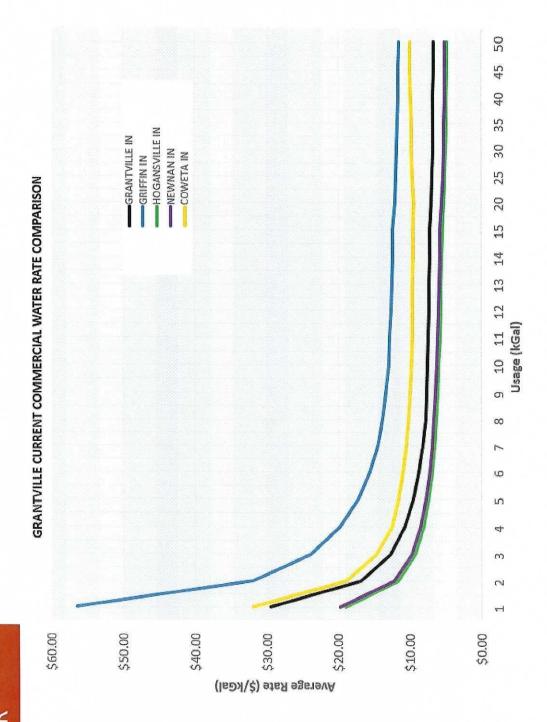
Sewer COS: Margin % After Rate Design

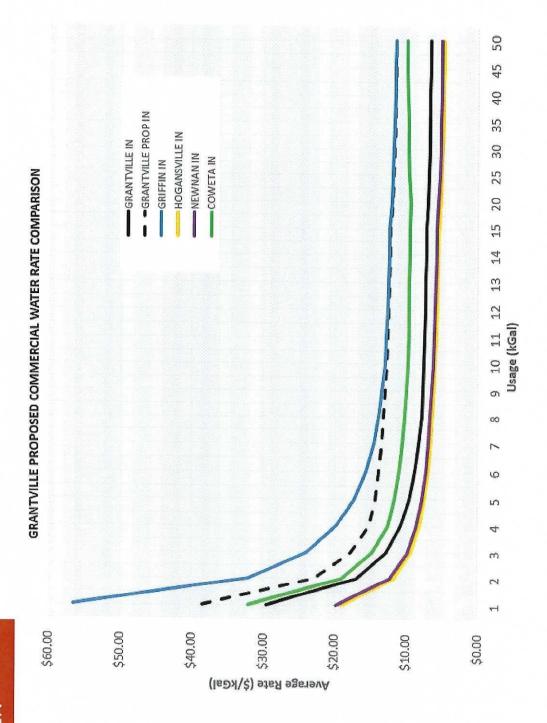
COST OF SE	COST OF SERVICE RESULTS								
					20%				
Item	TOTAL	Residential	Commercial	Municipal					
DENEMIEC					10%				
Character Congres	765 5995	\$609 677	\$45,575	\$10342					
Sewer Tap Fees	\$5,500	\$5,037	\$387	876	%0				
Reconnect Fees	\$6,148	\$5,631	\$433	\$85					
Miscellaneous	\$29,563	\$27,076	\$2,080	\$406	-10%				
TOTAL REVENUES	\$706,804	\$647,421	\$48,475	\$10,909	2				
O&M EXPENSES					-20%				
Personnel Costs	\$192,169	\$172,639	\$16,545	\$2,986					
Purchased Properties Svcs	\$21,909	\$19,682	\$1,886	\$340	-30%				
Other Purchased Svcs	\$63,151	\$56,733	\$5,437	\$981		ccen			
Travel & Conventions; Gasoline	\$3,212	\$2,886	\$277	\$50					
Professional Technical Svcs	\$122,727	\$110,254	\$10,566	\$1,907	-40%				
Supplies & Materials	\$13,558	\$12,180	\$1,167	\$211					
Utility Costs	\$24,522	\$22,029	\$2,111	\$381	-50%				
Chemicals/Pesticides	\$0	\$0	\$0	S.	2				
Capital Outlay	90	\$0	OŞ.	S.		2.003			
Depreciation	\$135,048	\$121,323	\$11,627	\$2,098	- %09-				
Debt Services	\$58,399	\$52,464	\$5,028	206\$		4128			
Admin Transfers	\$14,642	\$13,154	\$1,261	\$227	700%				
General Fund Transfers	\$16,268	\$14,615	\$1,401	\$253	201				
TOTAL O&M EXPENSES	\$665,606	\$597,959	\$57,305	\$10,342					
						TOTAL		Commercial	Municipal
MARGINS	\$41,198	\$49,462	(\$8,830)	\$567	MARGINŚ	\$41,198	\$49,462	(\$8,830)	\$567
MARGIN %	5.83%	7,64%	-18.22%	5.20%	MARGIN %	5.83%	7.64%	-18.22%	5.20%
						The second secon			

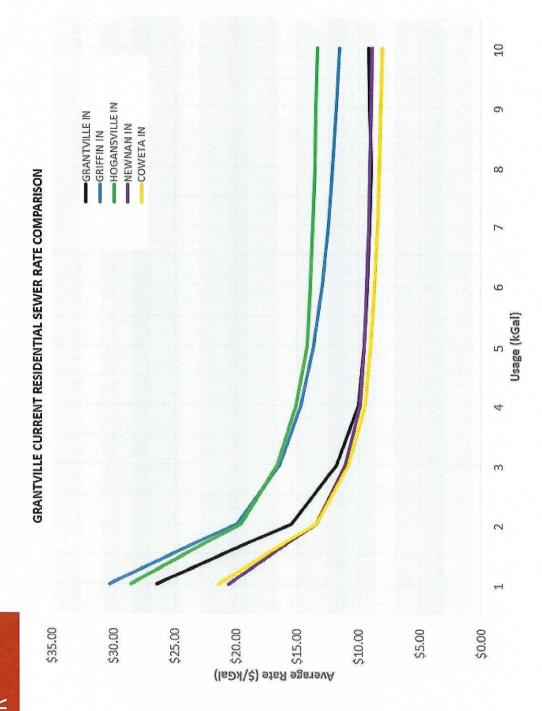


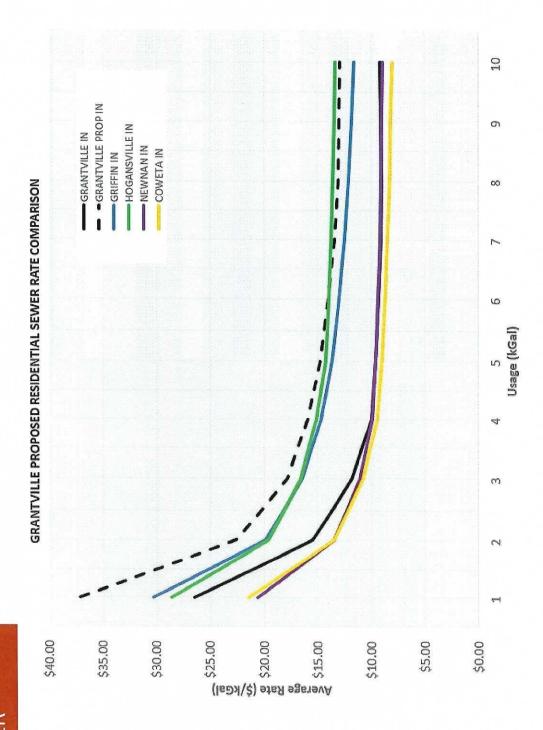


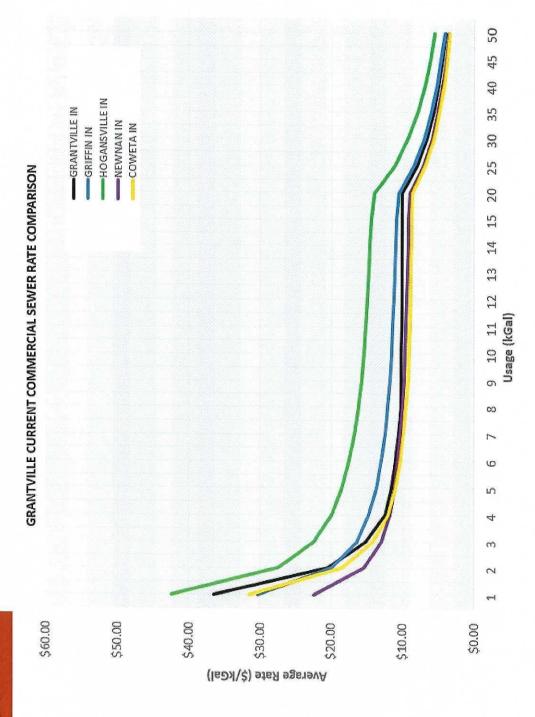


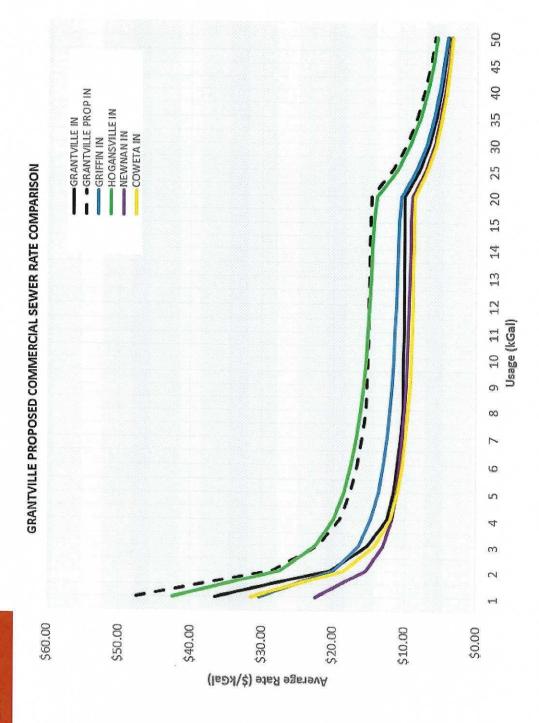












Contact

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October 25, 2022

City of Grantville P.O. Box 160 Grantville, GA 30220-0160

Dear Coweta County Water & Sewerage Authority Customer,

This letter is to inform you of an increase of 0.36/1,000 gallons in our Municipal Wholesale Water Rate. The new rate of 3.36 will go into effect as of the November 2022 billing cycle.

The Authority relies on revenue from our customers. We do not receive any tax money from Federal, State, or Coweta County governments. For us to have resources to adequately support infrastructure needs, maintain the water system, and supply water, an increase is necessary.

As our customer you are very important to us. Thank you for your continued understanding and support. Please contact us at 770-254-3710 should you have any questions regarding this matter.

Billing Department Coweta County Water & Sewerage Authority

WATER AUDIT

1/28/2022----3/1/2022

Water Purchased: 6,467,874 gals

Water Sold: 5,109,358 gals

79%

3/1/2022---3/31/2022

Water Purchased: 6,574,100 gals

Water Sold: 3,582,269 gals

54.49%

Water main break; all hydrants flushed

3/31/2022----5/2/2022

Water Purchased: 6,425,860 gals

Water Sold: 4,579,901 gals

71.26%

5/2/2022----6/1/2022

Water Purchased: 6,761,140 gals

Water Sold: 4,593,051 gals

67.93%

6/1/2022----7/1/2022

Water Purchased: 7,354,670 gals

Water Sold: 5,622,804 gals

76.45%

7/1/2022----8/1/2022

Water Purchased: 7,354,670 gals

Water Sold: 4,730,665 gals

67.24%